

AP 1001

Three Mile Island Nuclear Station

SIDE 1

Figure 1001-8

Special Operating Procedure

SOP No. ~~7-16~~ 7-16  
(From SOP Log Index)

NOTE: Instructions and guidelines in AP 1001 must be followed when completing this form.

Unit No. 2

Date 7-1-79

1. Title Switching <sup>From</sup> Normal to Emergency Feedwater

2. Purpose (Include purpose of SOP)  
To Enhance natural circulation

3. Attach procedure to this form written according to the following format.

A. Limitations and Precautions

- 1. Nuclear Safety N/A
- 2. Environmental Safety N/A
- 3. Personnel Safety N/A
- 4. Equipment Protection N/A

B. Prerequisites N/A

C. Procedure see attached

*Been Reviewed  
see attached*

4. Generated by G Gtz Date 4/1/79

5. Duration of SOP - Shall be no longer than 90 days from the effective date of the SOP or (a) or (b) below - whichever occurs first.

- (a) SOP will be cancelled by incorporation into existing or new permanent procedure submitted by [Signature]
- (b) SOP is not valid after [Signature]   
(fill in circumstances which will result in SOP being cancelled)

- 6. (a) Is the procedure Nuclear Safety Related?  
If "yes", complete Nuclear Safety Evaluation. (Side 2 of this Form) . . . . . Yes  No
- (b) Does the procedure affect Environmental Protection?  
If "yes", complete Environmental Evaluation. (Side 2 of this Form) . . . . . Yes  No
- (c) Does the procedure affect radiation exposure to personnel? . . . . . Yes  No

NOTE: If all answers are "no", the change may be approved by the Shift Supervisor. If any questions are answered "yes", the change must be approved by the Unit Superintendent.

7. Review and Approval

Approved - Shift Supervisor \_\_\_\_\_ Date \_\_\_\_\_

Reviewed - List members of PORC contacted

NAC B W [Signature] 4/1/79 [Signature] 4/1/79 [Signature] 4/1/79

Approved - Unit Superintendent [Signature] 4/1/79

8. SOP is Cancelled \_\_\_\_\_ Date 130 072

Shift Supervisor/Shift Foreman

Date

## C. Procedure

NOTE! Shut or Throttle Turbine bypass valves or ATMOSPHERIC DUMP VALVES TO MAINTAIN RC TEMP  $> 280^{\circ}\text{F}$ .

- C.1. Slowly INCREASE THE WATER LEVEL ON THE secondary side of the A OTSG To 95% on operating RANGE USING FW-V 25A. MONITOR AND MAINTAIN RCS Pressure BETWEEN 1000 AND 1100 psig.
- C.2. INSURE EF-V 12 B AND EF-V 33 B ARE CLOSED
- C.3. VERIFY THAT THE FOLLOWING VALVES ARE OPEN
- .1 EF-V 4A
  - .2 EF-V 4B
  - .3 EF-V 5A
  - .4 EF-V 5B
  - .5 EF-V 12A
  - .6 CO-V 85
  - .7 CO-V 87
- C.4. SECURE NORMAL FEEDWATER by closing FW-V 25A AND FW-V 26A
- C.5. VERIFY THAT FW-V 25B AND FW-V 26B ARE CLOSED AND Emergency Feed pump Recirc Lines ARE OPEN (EF-V 7A, 7B, and 7C; or EF-V 8A, 8B, and 8C. 130 073

C.6 MONITOR AND MAINTAIN THE "A" OTSG LEVEL AT 95%  
BY THROTTLING EF-VIIA

C.7 IF LEVEL CAN NOT BE MAINTAINED AT 95% OR GREATER  
CLOSE EF-VIIA and IIA  
IN THE "A" OTSG, START EF-P 2A or EF-P 20 and  
re-establish flow in the "A" OTSG by OPERATING  
EF-VIIA and throttling EF-VIIA.

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